

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	223,008	--	--	402,996	412,293	70,747	3,179	1,094,943	10,923	0	92,451
Natural Gas Plant Liquids and Liquefied Refinery Gases	120,097	-5,464	39,963	21,393	4,157	--	14,725	34,707	6,970	123,744	49,445
Pentanes Plus	12,187	-5,464	--	82	20,220	--	1,343	13,649	4,158	7,875	3,773
Liquefied Petroleum Gases	107,910	--	39,963	21,311	-16,063	--	13,382	21,058	2,812	115,869	45,672
Ethane/Ethylene	50,182	--	--	123	-33,023	--	657	--	--	16,625	3,686
Propane/Propylene	37,636	--	34,871	17,274	7,504	--	7,406	--	473	89,406	26,668
Normal Butane/Butylene	12,357	--	4,875	2,476	3,545	--	4,769	7,493	2,339	8,652	12,912
Isobutane/Isobutylene	7,735	--	217	1,438	5,911	--	550	13,565	--	1,186	2,406
Other Liquids	--	266,532	--	1,341	-114,968	-11,253	3,379	143,394	416	-5,537	47,159
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	266,549	--	849	-185,776	-1,926	781	78,901	13	0	6,880
Hydrogen	--	--	--	--	--	5,219	--	5,219	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	13	--	--	13	0	--
Renewable Fuels (including Fuel Ethanol)	--	266,549	--	145	-185,776	-6,991	785	73,142	--	0	6,855
Fuel Ethanol	--	266,549	--	--	-186,480	-7,301	841	71,927	--	0	6,795
Renewable Fuels Except Fuel Ethanol	--	--	--	145	704	310	-56	1,215	--	0	60
Other Hydrocarbons	--	--	--	704	--	-168	-4	540	--	0	25
Unfinished Oils	--	--	--	193	5,290	--	2,174	8,846	--	-5,537	14,857
Motor Gasoline Blend. Comp. (MGBC)	--	-17	--	299	65,518	-9,327	424	55,647	402	0	25,422
Reformulated	--	-5	--	9	22,530	-6,689	-597	16,441	--	0	5,471
Conventional	--	-12	--	290	42,988	-2,638	1,021	39,206	401	0	19,951
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	28	1,298,501	10,016	176,013	16,628	-9,916	--	12,267	1,498,834	71,774
Finished Motor Gasoline	--	28	726,160	529	98,522	16,628	-4,069	--	1,080	844,856	23,848
Reformulated	--	--	121,230	--	--	7,582	--	--	66	128,746	--
Conventional	--	28	604,930	529	98,522	9,046	-4,069	--	1,014	716,110	23,848
Finished Aviation Gasoline	--	--	885	23	683	--	5	--	--	1,586	152
Kerosene-Type Jet Fuel	--	--	72,708	--	13,141	--	-36	--	1,192	84,693	8,410
Kerosene	--	--	162	3	168	--	96	--	26	211	257
Distillate Fuel Oil	--	--	318,854	2,162	65,145	0	-4,327	--	1,177	389,311	28,074
15 ppm sulfur and under ⁶	--	--	300,194	1,766	59,191	-1,088	-1,945	--	1	362,007	26,123
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	12,035	334	3,334	1,088	-1,715	--	527	17,979	1,276
Greater than 500 ppm sulfur	--	--	6,625	62	2,620	--	-667	--	649	9,325	675
Residual Fuel Oil ⁷	--	--	14,745	949	-6,372	--	350	--	1,435	7,537	1,605
Less than 0.31 percent sulfur	--	--	9	24	--	--	107	--	NA	NA	129
0.31 to 1.00 percent sulfur	--	--	1,992	789	--	--	144	--	NA	NA	336
Greater than 1.00 percent sulfur	--	--	12,744	136	-6,372	--	99	--	NA	NA	1,140
Petrochemical Feedstocks	--	--	12,328	1,442	1,231	--	55	--	--	14,946	439
Naphtha for Petro. Feed. Use	--	--	9,041	915	675	--	34	--	--	10,597	336
Other Oils for Petro. Feed. Use	--	--	3,287	527	556	--	21	--	--	4,349	103
Special Naphthas	--	--	-506	370	349	--	0	--	10	203	131
Lubricants	--	--	2,537	2,224	6,385	--	2	--	1,772	9,372	699
Waxes	--	--	519	56	--	--	19	--	340	216	40
Petroleum Coke	--	--	47,717	628	--	--	-1,606	--	2,689	47,262	520
Marketable	--	--	32,751	628	--	--	-1,606	--	2,689	32,296	520
Catalyst	--	--	14,966	--	--	--	--	--	--	14,966	--
Asphalt and Road Oil	--	--	55,847	1,571	-3,231	--	-396	--	2,535	52,048	7,475
Still Gas	--	--	42,444	--	--	--	--	--	--	42,444	--
Miscellaneous Products	--	--	4,101	59	-8	--	-9	--	11	4,150	124
Total	343,105	261,096	1,338,464	435,746	477,495	76,122	11,367	1,273,044	30,575	1,617,042	260,829

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."